

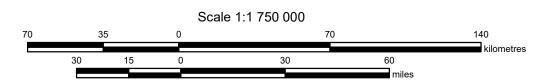
Alberta Geological Survey www.ags.aer.ca

Published 2021 ISBN 978-1-4601-4520-3

Map 608

Distribution of Total Dissolved Solids in the Dunvegan Hydrostratigraphic Unit

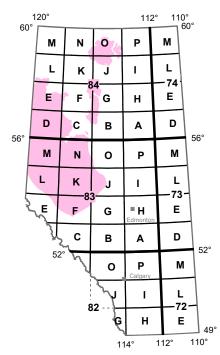
Hydrogeology by: T.G. Lemay and A. Singh



Projection: 10 Degree Transverse Mercator Datum: North American Datum, 1983







SYMBOL LEGEND

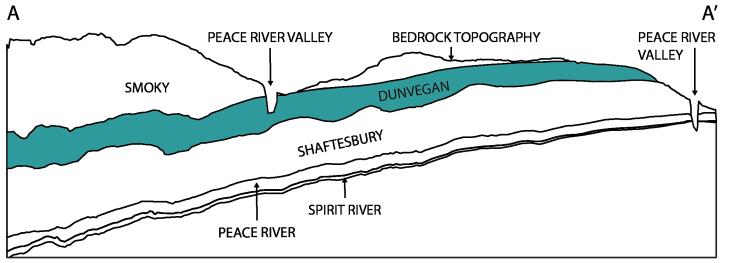
Total dissolved solids (mg/L)			
	400 - 1 000	Well data point	
	1 001 - 2 000	Cross-section lines	A٠
	2 001 - 4 000	Hydrostratigraphic unit extent	
	4 001 - 10 000	Non-saline / saline boundary (4 000 mg/L)	
	10 001 - 20 000	Eastern limit of main Cordilleran deformation	
	20 001 - 30 000	Insufficient data	

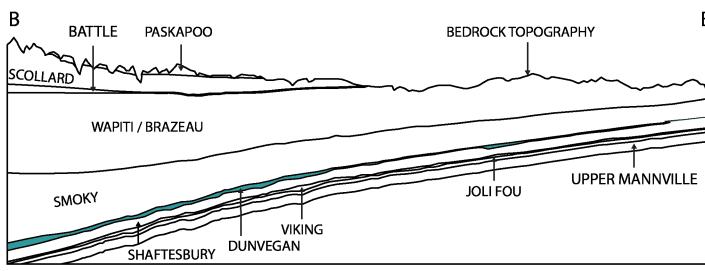
This map depicts the distribution of total dissolved solids (TDS) in groundwater in the Dunvegan hydrostratigraphic unit (HSU). The horizontal and vertical extent of the unit was adopted from the 3D Provincial Geological Framework Model of Alberta, Version 2 (Alberta Geological Survey, 2019a). The relationship of the Dunvegan HSU with the units above and below as well as its geometry can be seen in Figures 1 and 2.

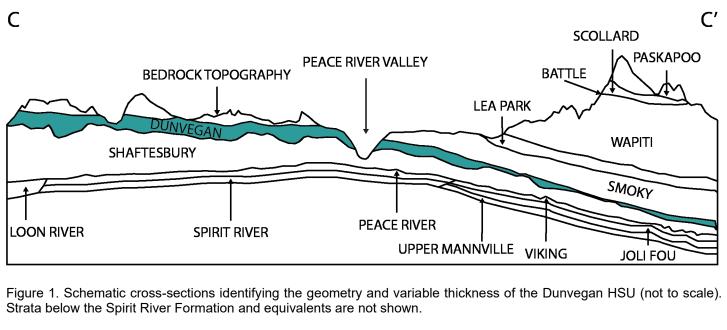
Methodology

The TDS distribution map is a result of an empirical Bayesian kriging technique using publicly available data from 7 water chemistry analyses from oil and gas wells, and 21 water chemistry analyses from water wells. A screening process modified from Jensen et al. (2013) was used to ensure that only representative water chemistries were used. Measured TDS values range from 310 mg/L to >20 000 mg/L. The final gridded map surface was clipped based on the spatial distribution of representative water chemistry data and where the trend in TDS appears plausible even though data control is insufficient to fully support the trend. Residual values are plotted at each location (Figure 3) to indicate where underprediction or overprediction occurs compared to the measured TDS values.

Additional formation-scale hydrogeological maps for the Dunvegan HSU are shown in Figures 4 and 5. Figure 4 illustrates the distribution of hydraulic head in the Dunvegan HSU, with hydraulic heads calculated using fresh water density. Figure 5 illustrates the water driving force (WDF) vector map. The WDF vector map allows identification of areas where buoyancy differences from changes in formation water density have the potential to affect the inferred magnitude and direction of groundwater flow (Singh et al., 2017). Buoyancy does not appear to have a significant effect on groundwater flow in the Dunvegan HSU.







References

Alberta Geological Survey (2019a): 3D Provincial Geological Framework Model of Alberta, version 2; Alberta Energy Regulator / Alberta Geological Survey, AER/AGS Model 2018-02.

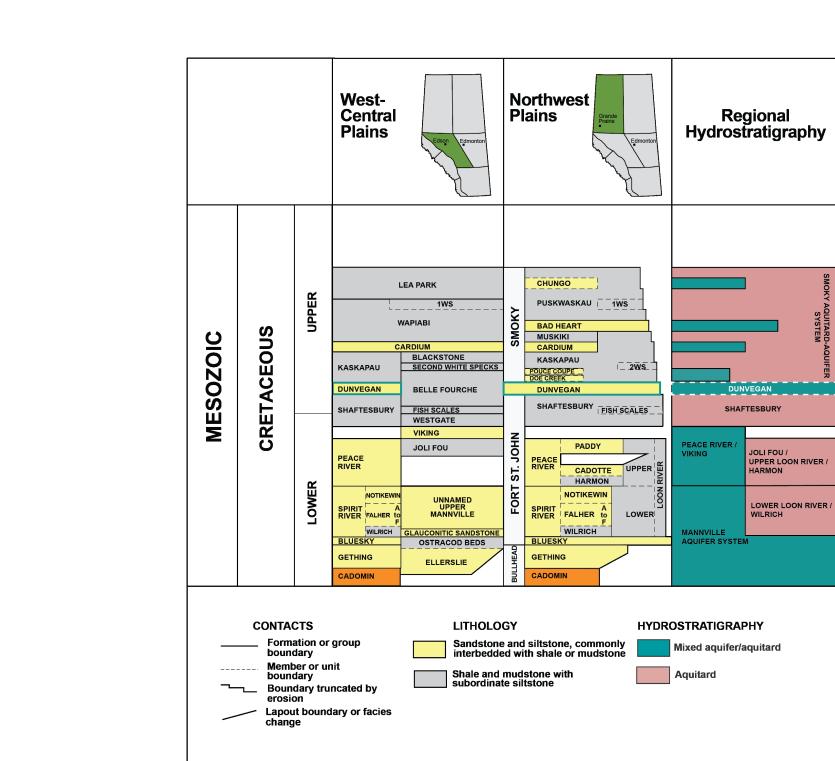
Alberta Geological Survey (2019b): Alberta Table of Formations; Alberta Energy Regulator, URL <https://ags.aer.ca/publication/alberta-table-formations> [May 2021].

Jensen, G., Rostron, B., Palombi, D. and Melnik, A. (2013): Saskatchewan Phanerozoic Fluids and Petroleum Systems project: hydrogeological mapping framework; in Summary of investigations 2013, v. 1, Saskatchewan Geological Survey, Saskatchewan Ministry of the Economy, Miscellaneous Report 2013-4.1, Paper A-5,10 p.

Natural Resources Canada (2012): CanVec digital topographic data; Natural Resources Canada, Earth Sciences Sector, URL <https://open.canada.ca/data/en/dataset/8ba2aa2a-7bb9-4448-b4d7-f164409fe056> [December 2012].

Singh, A. and Lemay, T.G. (2021): Distribution of hydraulic head in the Dunvegan hydrostratigraphic unit; Alberta Energy Regulator / Alberta Geological Survey, AER/AGS Map 609, scale 1: 1 750 000.

Singh, A., Palombi, D., Nakevska, N., Jensen, G. and Rostron, B. (2017): An efficient approach for characterizing basin-scale hydrodynamics; Marine and Petroleum Geology, p. 332–340, URL http://dx.doi.org/10.1016/j.marpetgeo.2017.02.015.



hydrostratigraphy. Strata above the Smoky Group are not shown.

— A'

- - •

 231 to 610 611 to 990 😑 991 to 1370 Figure 3. Calculated residuals between the modelled distribution of TDS and measured TDS values. Symbol classes are based on the standard deviation of the calculated residuals.

. •

• • •

Residual (mg/L)

-899 to -520

-519 to -150

-149 to 230

-1 100 to -900

Figure 2. Regional lithostratigraphy and hydrostratigraphy (based on Alberta Geological Survey, 2019b). Solid teal lines highlight the Dunvegan Formation. Dashed white lines depict the Dunvegan HSU within the regional

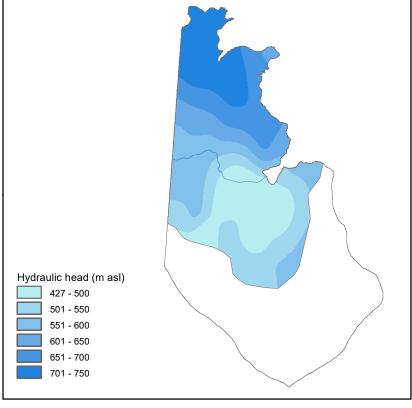


Figure 4. Distribution of hydraulic head in the Dunvegan HSU (Singh and Lemay, 2021). The map extent is based on the spatial distribution of hydraulic head data and differs from the extent of the main map.

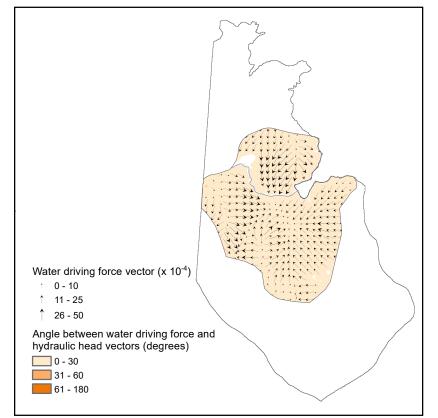


Figure 5. Water driving force vector map of the Dunvegan HSU. The map only covers the area where hydraulic head and TDS gridded surfaces overlap.

Acknowledgements

Data processing support by S. Stewart. Base data from the Atlas of Canada (Natural Resources Canada, 2012) and Spatial Data Warehouse, Ltd.

Recommended Reference Format

Lemay, T.G. and Singh, A. (2021): Distribution of total dissolved solids in the Dunvegan hydrostratigraphic unit; Alberta Energy Regulator / Alberta Geological Survey, AER/AGS Map 608, scale 1:1 750 000.

Disclaimer

The Alberta Geological Survey and its employees and contractors make no warranty, guarantee or representation, express or implied, or assume any legal liability regarding the correctness, accuracy, completeness, or reliability of the publication. When using information from this publication in other publications or presentations, due acknowledgement should be given to the Alberta Energy Regulator / Alberta Geological Survey.